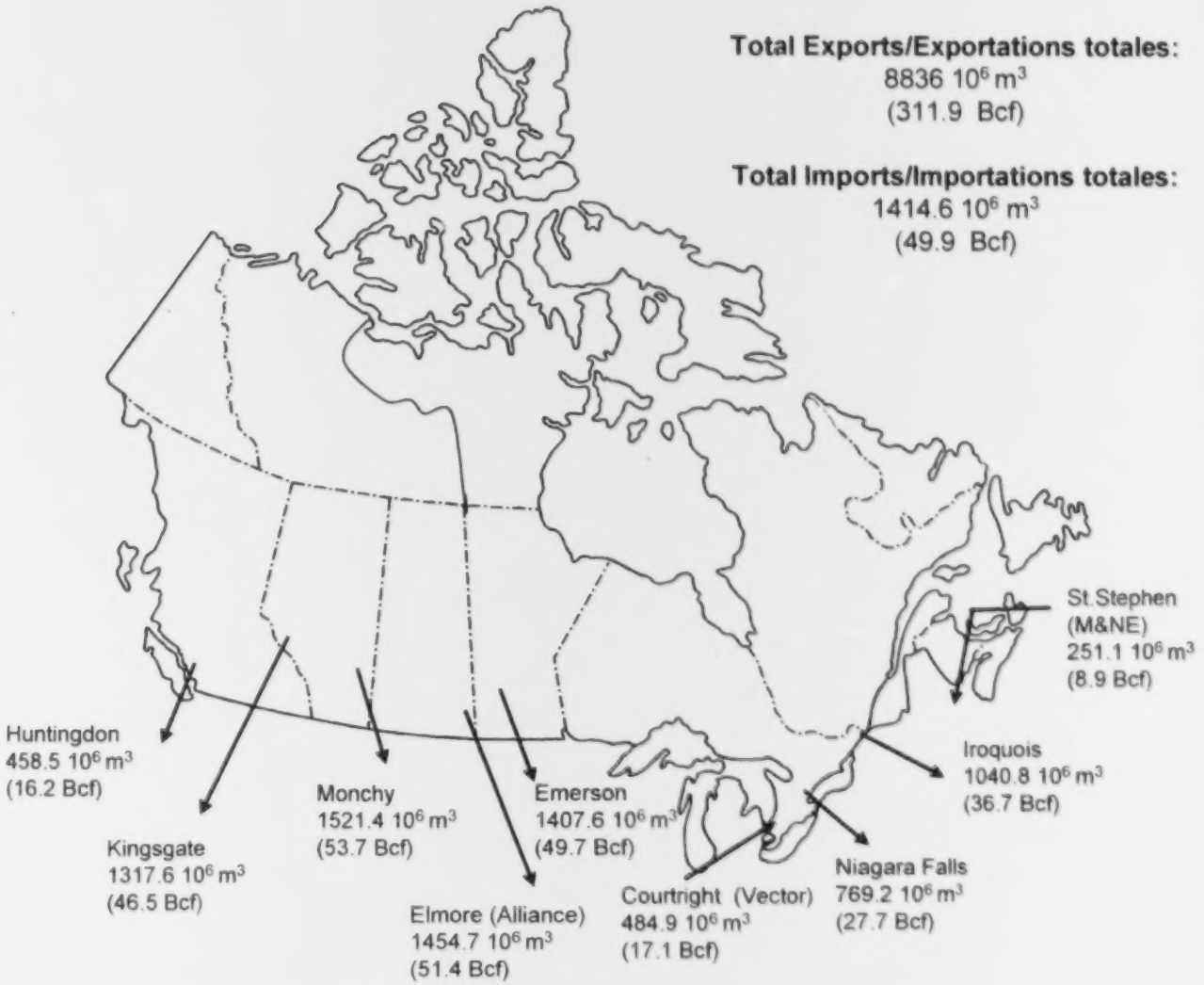
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2007



Canada

2007-05554/

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2007/mars 2007

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
March

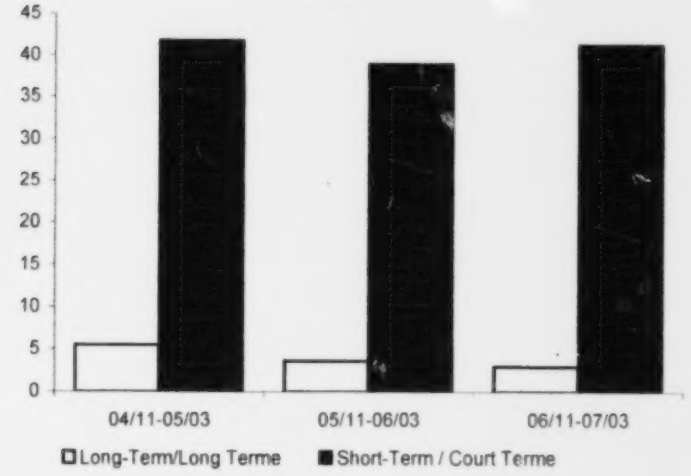


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

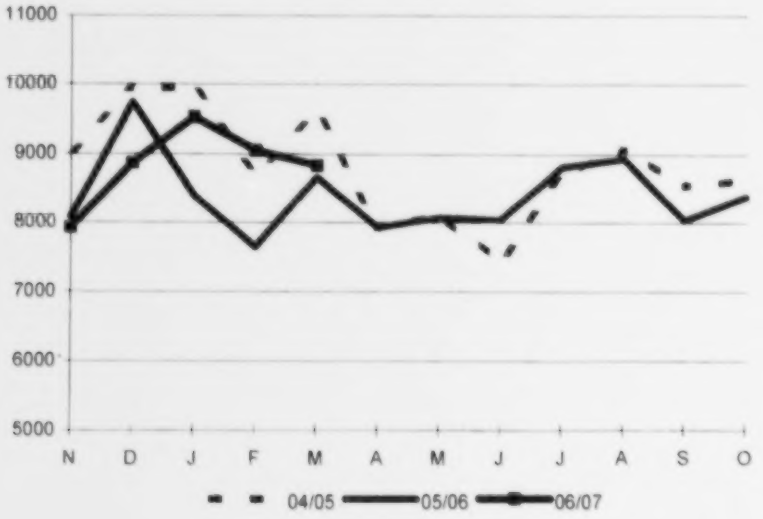


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

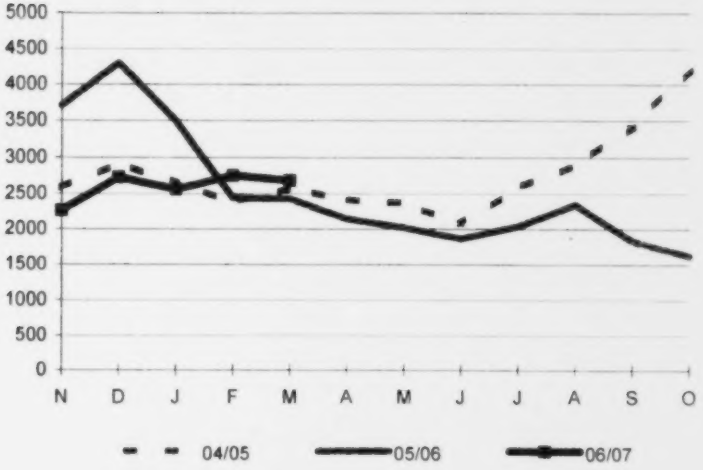
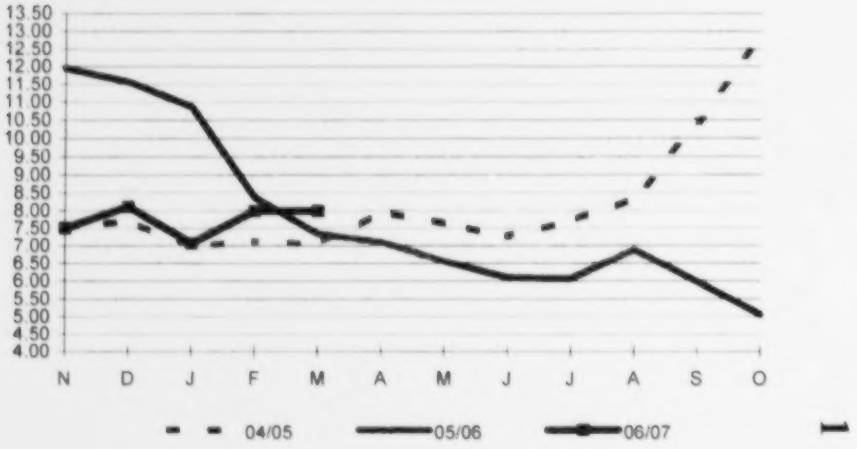


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2007/mars 2007

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
March

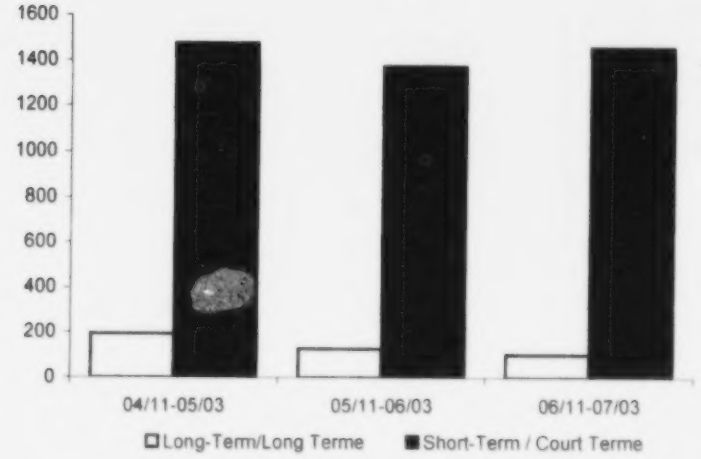


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

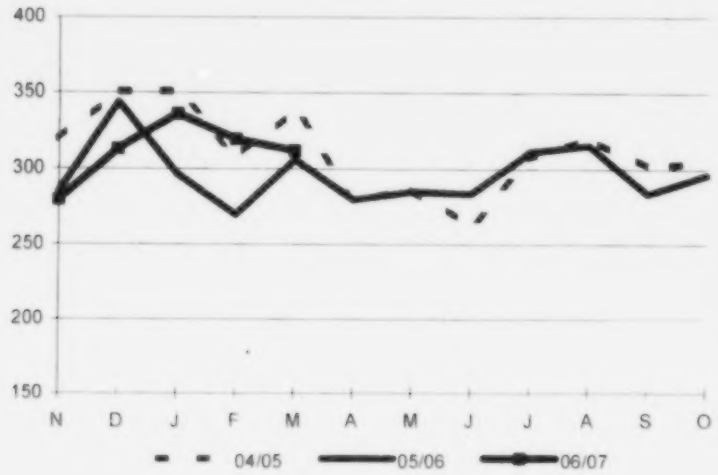


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

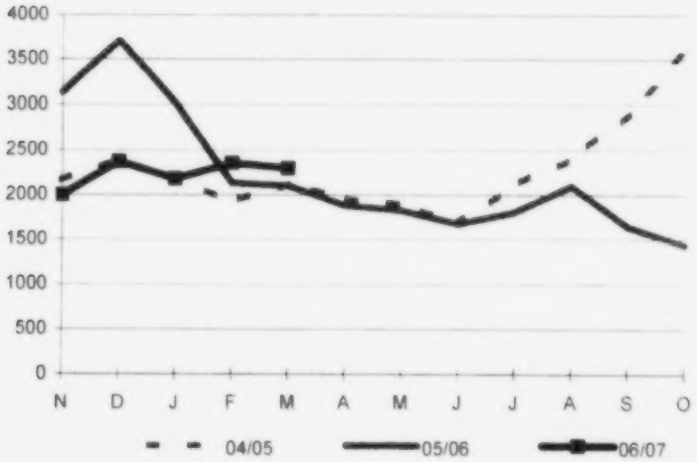
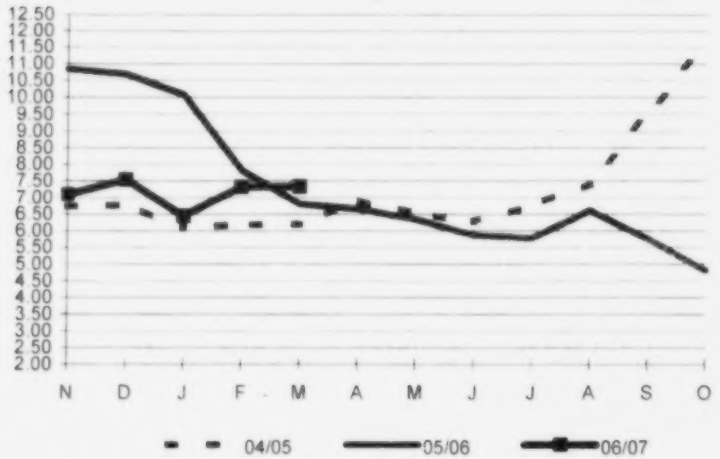


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		Month/Mois		Variation	Cumulative to date		Variation
		2006/03	2007/03	% Change	2005/11-2006/03	2006/11-2007/03	% Change
Volume (Millions M3)	Long-term / Long terme	784.4	657.7	-16.2%	3586.7	2928.9	-18.3%
	Short-term / Court terme	7886.2	8178.3	3.7%	38935.5	41260.9	6.0%
	Total	8670.6	8836.0	1.9%	42522.3	44189.8	3.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	216.1	177.7	-17.7%	1241.0	796.4	-35.8%
	Short-term / Court terme	2,211.5	2501.4	13.1%	15118.7	12183.6	-19.4%
	Total	2427.5	2679.1	10.4%	16359.7	12980.0	-20.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.29	7.14	-2.1%	9.14	7.19	-21.3%
	Short-term / Court terme	7.34	8.04	9.6%	10.14	7.76	-23.5%
	Total	7.33	7.98	8.7%	10.06	7.72	-23.3%
Volume (BCF)	Long-term / Long terme	27.7	23.2	-16.2%	126.6	103.4	-18.3%
	Short-term / Court terme	278.4	288.7	3.7%	1374.5	1456.5	6.0%
	Total	306.1	311.9	1.9%	1501.1	1559.9	3.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	186.7	152.1	-18.5%	1068.6	686.2	-35.8%
	Short-term / Court terme	1910.7	2141.2	12.1%	13006.6	10491.0	-19.3%
	Total	2097.4	2293.3	9.3%	14075.2	11177.2	-20.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.76	6.56	-3.0%	8.45	6.65	-21.3%
	Short-term / Court terme	6.80	7.39	8.6%	9.36	7.16	-23.4%
	Total	6.80	7.32	7.7%	9.28	7.13	-23.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2006/03	2007/03	% CHANGE VARIATION EN %	2006/03	2007/03	% CHANGE VARIATION EN %	2005/11 2006/03	2006/11 2007/03	% CHANGE VARIATION EN %	2005/11 2006/03	2006/11 2007/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	784.4	657.7	-16.2	7.29	7.14	-2.0	3586.7	2928.9	-18.3	9.14	7.19	-21.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5330.6	4962.2	-6.9	7.40	8.01	8.1	24755.2	24266.0	-2.0	10.09	7.77	-23.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2555.6	3216.1	25.8	7.18	8.04	11.9	14180.4	16994.8	19.8	10.23	7.72	-24.5
TOTAL - TERM/TERME	8670.6	8836.0	1.9	7.33	7.95	8.5	42522.3	44189.8	3.9	10.06	7.71	-23.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1128.3	1029.4	-8.8	6.90	7.63	10.6	5501.7	5146.2	-6.5	9.61	7.43	-22.7
MIDWEST/MIDWEST	3726.3	3602.5	-3.3	7.28	7.80	7.2	18200.8	17172.3	-5.7	10.08	7.67	-23.9
MOUNTAIN/ROCHEUSES	31.6	9.0	-71.4	6.97	7.08	1.6	132.8	45.7	-65.6	9.29	7.01	-24.5
NORTHEAST/NORD-EST	2902.2	3281.3	13.1	7.67	8.36	9.0	14232.1	16010.8	12.5	10.34	8.08	-21.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	882.2	913.8	3.6	7.01	7.51	7.1	4454.8	5814.8	30.5	9.65	7.10	-26.5
TOTAL - REGION/RÉGION	8670.6	8836.0	1.9	7.33	7.95	8.5	42522.3	44189.8	3.9	10.06	7.71	-23.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1150.4	1439.8	25.2	7.17	7.96	11.0	5576.6	6831.0	22.5	9.76	7.52	-22.9
LDC/SDL	1534.0	1296.3	-15.5	7.49	7.96	6.2	7095.9	6777.9	-4.5	10.36	7.63	-26.4
MARKETING CO./COMMERCIALISATEURS	5861.5	6031.2	2.9	7.31	7.95	8.8	29218.8	30221.3	3.4	10.03	7.78	-22.5
PIPELINE/PIPELINES	124.7	68.7	-44.9	7.54	7.72	2.4	630.9	359.6	-43.0	10.31	7.62	-26.1
TOTAL - CUSTOMER TYPE/CLIENT	8670.6	8836.0	1.9	7.33	7.95	8.52	42522.3	44189.8	3.9	10.06	7.71	-23.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/03	2007/03	% CHANGE VARIATION EN %	2006/03	2007/03	% CHANGE VARIATION EN %	2005/11 2006/03	2006/11 2007/03	% CHANGE VARIATION EN %	2005/11 2006/03	2006/11 2007/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	27.7	23.2	-16.2	6.76	6.56	-2.9	126.6	103.4	-18.3	8.45	6.65	-21.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	188.2	175.2	-6.9	6.86	7.35	7.1	873.9	856.6	-2.0	9.31	7.18	-22.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	90.2	113.5	25.8	6.66	7.38	10.9	500.6	599.9	19.8	9.44	7.13	-24.5
TOTAL - TERM/TERME	306.1	311.9	1.9	6.79	7.31	7.5	1501.1	1559.9	3.9	9.28	7.13	-23.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	39.8	36.3	-8.8	6.40	7.01	9.6	194.2	181.7	-6.5	8.87	6.84	-22.8
MIDWEST/MIDWEST	131.5	127.2	-3.3	6.74	7.16	6.2	642.5	606.2	-5.7	9.30	7.09	-23.7
MOUNTAIN/ROCHEUSES	1.1	0.3	-71.4	6.46	6.50	0.6	4.7	1.6	-65.6	8.55	6.48	-24.2
NORTHEAST/NORD-EST	102.4	115.8	13.1	7.11	7.68	8.0	502.4	565.2	12.5	9.55	7.46	-21.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	31.1	32.3	3.6	6.50	6.90	6.1	157.3	205.3	30.5	8.91	6.57	-26.3
TOTAL - REGION/RÉGION	306.1	311.9	1.9	6.79	7.31	7.5	1501.1	1559.9	3.9	9.28	7.13	-23.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	40.6	50.8	25.2	6.65	7.31	9.97	196.9	241.1	22.5	9.01	6.96	-22.7
LDC/SDL	54.2	45.8	-15.5	6.94	7.31	5.23	250.5	239.3	-4.5	9.57	7.03	-26.5
MARKETING CO./COMMERCIALISATEURS	206.9	212.9	2.9	6.78	7.31	7.75	1031.5	1066.8	3.4	9.26	7.19	-22.4
PIPELINE/PIPELINES	4.4	2.4	-44.9	6.99	7.09	1.45	22.3	12.7	-43.0	9.52	7.04	-26.1
TOTAL - CUSTOMER TYPE/CLIENT	306.1	311.9	1.9	6.79	7.31	7.5	1501.1	1559.9	3.9	9.28	7.13	-23.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2006/03	2007/03	%CHANGE VARIATION EN %	2006/03	2007/03	%CHANGE VARIATION EN%	2005/11-2006/03	2006/11-2007/03	%CHANGE VARIATION EN %	2005/11-2006/03	2006/11-2007/03	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	25.7	22.2	-13.7				122.1	102.5	-16.0			
	TOTAL	ADEN	25.7	22.2	-13.7				122.1	102.5	-16.0			
CARDSTON		SHORT-TERM/COURT TERM	4.3	2.2	-48.3				33.1	26.0	-21.6			
	TOTAL	CARDSTON	4.3	2.2	-48.3				33.1	26.0	-21.6			
CHIPPAWA		SHORT-TERM/COURT TERM	316.9	331.0	4.4	7.90	8.54	8.0	1358.6	1398.8	3.0	10.77	8.10	-24.8
	TOTAL	CHIPPAWA	316.9	331.0	4.4	7.90	8.54	8.0	1358.6	1398.8	3.0	10.77	8.10	-24.8
CORNWALL		SHORT-TERM/COURT TERM	21.6	23.5	8.9	10.98	9.24	-15.9	106.4	118.4	11.2	13.17	9.33	-29.1
	TOTAL	CORNWALL	21.6	23.5	8.9	10.98	9.24	-15.9	106.4	118.4	11.2	13.17	9.33	-29.1
COUTTS		SHORT-TERM/COURT TERM	0.1	0.0	-100.0				0.3	0.0	-100.0			
	TOTAL	COUTTS	0.1	0.0	-100.0				0.3	0.0	-100.0			
EAST HEREFORD		LONG-TERM/LONG TERME	17.9	58.2	224.6	6.08	5.44	-10.6	157.6	165.0	4.7	9.32	5.99	-35.7
		SHORT-TERM/COURT TERM	67.7	63.5	-6.3				355.3	371.5	4.6			
	TOTAL	EAST HEREFORD	85.7	121.7	42.1				512.8	536.5	4.6			
ELMORE		SHORT-TERM/COURT TERM	1425.0	1454.7	2.1	7.39	7.63	3.3	6995.7	6635.3	-5.2	10.33	7.70	-25.4
	TOTAL	ELMORE	1425.0	1454.7	2.1	7.39	7.63	3.3	6995.7	6635.3	-5.2	10.33	7.70	-25.4
EMERSON		LONG-TERM/LONG TERME	14.6	14.7	0.7	6.00	7.15	19.1	91.9	77.3	-15.9	7.58	6.12	-19.2
		SHORT-TERM/COURT TERM	965.2	1392.9	44.3	7.40	7.69	3.9	5076.3	6698.3	32.0	9.92	7.52	-24.2
	TOTAL	EMERSON	979.8	1407.6	43.7	7.38	7.69	4.1	5168.2	6775.6	31.1	9.88	7.50	-24.0
HUNTINGDON		LONG-TERM/LONG TERME	4.9	19.9	303.4	4.17	5.17	23.9	79.6	102.3	28.5	4.98	5.18	4.0
		SHORT-TERM/COURT TERM	508.5	438.6	-13.7	7.00	7.75	10.7	2416.1	2686.6	11.2	9.93	7.36	-25.9
	TOTAL	HUNTINGDON	513.4	458.5	-10.7	6.97	7.64	9.5	2495.7	2788.9	11.7	9.77	7.28	-25.5
IROQUOIS		LONG-TERM/LONG TERME	316.6	166.6	-47.4	8.18	8.81	7.8	1211.9	670.0	-44.7	10.66	8.72	-18.2
		SHORT-TERM/COURT TERM	576.2	874.2	51.7	8.32	9.18	10.4	3027.5	4229.2	39.7	11.18	8.66	-22.5
	TOTAL	IROQUOIS	892.9	1040.8	16.6	8.27	9.12	10.4	4239.5	4899.3	15.6	11.03	8.67	-21.4
KINGSGATE		LONG-TERM/LONG TERME	103.3	86.6	-16.1	4.94	3.71	-24.9	450.8	390.1	-13.5	6.07	4.53	-25.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2006/03	2007/03	%CHANGE VARIATION EN %	2006/03	2007/03	%CHANGE VARIATION EN%	2005/11-2006/03	2006/11-2007/03	%CHANGE VARIATION EN %	2005/11-2006/03	2006/11-2007/03	%CHANGE VARIATION EN %
KINGSGATE	SHORT-TERM/COURT TERM	1409.8	1231.0	-12.7	6.86	7.75	13.0	6777.6	7159.0	5.6	9.42	7.21	-23.4
TOTAL	KINGSGATE	1513.1	1317.6	-12.9	6.73	7.48	11.2	7228.4	7549.1	4.4	9.21	7.07	-23.2
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	7.29	7.61	4.3	646.0	646.0	0.0	9.05	7.40	-18.3
	SHORT-TERM/COURT TERM	1620.3	1388.8	-14.3	7.01	7.91	12.9	7748.7	7268.9	-6.2	9.94	7.70	-22.5
TOTAL	MONCHY	1752.9	1521.4	-13.2	7.03	7.88	12.2	8394.7	7914.9	-5.7	9.87	7.68	-22.2
NAPIERVILLE	LONG-TERM/LONG TERME	42.6	43.2	1.4	5.39	5.33	-1.1	205.1	207.1	1.0	5.58	5.54	-0.7
	SHORT-TERM/COURT TERM	6.3	1.8	-70.9				26.2	10.2	-61.0			
TOTAL	NAPIERVILLE	48.9	45.0	-8.0				231.3	217.3	-6.1			
NIAGARA FALLS	LONG-TERM/LONG TERME	108.4	99.4	-8.2	7.88	8.20	4.1	527.8	500.8	-5.1	9.69	8.17	-15.7
	SHORT-TERM/COURT TERM	705.4	669.7	-5.1	7.90	8.67	9.7	3376.5	3200.0	-5.2	10.56	8.26	-21.8
TOTAL	NIAGARA FALLS	813.8	769.2	-5.5	7.90	8.61	9.0	3904.4	3700.8	-5.2	10.44	8.25	-21.0
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	0.1	14.7	6.15	6.41	4.3	2.7	0.7	-72.5	3.75	6.30	67.8
	SHORT-TERM/COURT TERM	0.0	0.0	0.0				0.1	0.0	-100.0			
TOTAL	NORTH PORTAL	0.1	0.1	14.7				2.8	0.7	-73.6			
PHILIPSBURG	LONG-TERM/LONG TERME	17.8	8.3	-53.4	7.96	9.77	22.8	73.3	42.9	-41.5	9.88	8.76	-11.4
	SHORT-TERM/COURT TERM	2.1	13.8	570.8				13.4	67.3	403.8			
TOTAL	PHILIPSBURG	19.9	22.1	11.3				86.6	110.2	27.2			
REAGAN FIELD	SHORT-TERM/COURT TERM	1.1	1.0	-9.4				6.3	5.2	-17.8			
TOTAL	REAGAN FIELD	1.1	1.0	-9.4				6.3	5.2	-17.8			
SIERRA	SHORT-TERM/COURT TERM	4.1	4.6	11.3				22.1	23.0	3.9			
TOTAL	SIERRA	4.1	4.6	11.3				22.1	23.0	3.9			
SPRAGUE	SHORT-TERM/COURT TERM	9.1	13.9	52.0				47.4	68.1	43.7			
TOTAL	SPRAGUE	9.1	13.9	52.0				47.4	68.1	43.7			
ST CLAIR	SHORT-TERM/COURT TERM	19.4	27.9	44.1				169.6	145.6	-14.1			
TOTAL	ST CLAIR	19.4	27.9	44.1				169.6	145.6	-14.1			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2006/03	2007/03	%CHANGE VARIATION EN %	2006/03	2007/03	%CHANGE VARIATION EN%	2005/11-2006/03	2006/11-2007/03	%CHANGE VARIATION EN %	2005/11-2006/03	2006/11-2007/03	%CHANGE VARIATION EN %
ST STEPHEN	LONG-TERM/LONG TERME	25.5	28.0	9.8	8.32	8.86	6.5	140.1	126.7	-9.6	12.24	8.40	-31.4
	SHORT-TERM/COURT TERM	197.4	223.1	13.0	8.35	8.48	1.5	1256.0	1047.0	-16.6	11.90	8.56	-28.0
TOTAL	ST STEPHEN	222.9	251.1	12.7	8.34	8.52	2.1	1396.1	1173.7	-15.9	11.93	8.55	-28.4
TOTAL		8670.6	8836.0	1.9	7.33	7.98	8.7	42522.3	44189.8	3.9	10.06	7.72	-23.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102541.2
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25964.6
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1398757.2
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118404.8
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536504.6
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6635308.8
EMERSON	1262599.0	1264864.8	1402503.2	1438094.6	1407552.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6775614.3
HUNTINGDON	460952.1	723979.4	636135.2	509337.5	458481.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2788885.9
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4899287.9
KINGSGATE	1262596.7	1641080.2	1798839.9	1528978.3	1317615.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7549110.7
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7914860.8
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217283.7
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3700793.4
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	736.1
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110207.8
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5162.5
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22991.9
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68054.5
ST CLAIR	55093.4	31390.5	20497.9	10742.3	27905.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145630.0
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1173696.6
TOTAL	7918256.7	8867706.4	9519719.6	9048130.4	8835984.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44189797.4

TOP 15 EXPORTERS: 2006/11 AND 2007/03 COMPARISONS

TABLE

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2006/11 2007/03	2005/11 2006/03	% CHANGE VARIATION EN %	2007/03	2006/03	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2006/11 2007/03	2005/11 2006/03	% CHANGE VARIATION EN %	2007/03	2006/03	% CHANGE VARIATION EN %
NEXEN INC	5373.7	3704.9	45.0	921.2	715.7	28.7	189698.2	130786.7	45.0	32519.6	25266.0	28.7
BP CANADA	4404.2	5665.3	-22.3	959.9	1234.1	-22.2	155473.8	199989.3	-22.3	33886.0	43566.5	-22.2
CARGILL, INC	2929.2	1965.4	49.0	623.0	277.3	124.6	103404.2	69381.2	49.0	21990.9	9789.7	124.6
CORAL ENERGY	2519.4	2957.0	-14.8	516.0	635.0	-18.7	88938.0	104386.0	-14.8	18213.5	22414.6	-18.7
PACIFIC GAS & EL	2466.2	2362.9	4.4	508.8	516.9	-1.6	87059.2	83413.3	4.4	17962.3	18246.6	-1.6
TENASKA MARKE	1353.8	772.9	75.2	245.4	125.0	96.3	47790.7	27283.7	75.2	8663.3	4413.9	96.3
SETC	1300.5	870.7	49.4	298.6	165.2	80.8	45910.1	30737.4	49.4	10542.3	5830.0	80.8
PPM ENERGY CA	1259.9	240.3	424.3	248.0	240.3	3.2	44475.7	8483.3	424.3	8753.8	8483.3	3.2
ENCANA CORPOR	1242.0	1328.5	-6.5	259.1	285.8	-9.3	43842.5	46897.0	-6.5	9147.8	10087.3	-9.3
CONOCOPHILLIPS	1185.6	1579.6	-24.9	250.2	317.6	-21.2	41854.4	55761.3	-24.9	8833.5	11212.2	-21.2
CONSTELLATION	1100.2	1202.5	-8.5	219.8	263.5	-16.6	38839.7	42448.7	-8.5	7757.6	9303.5	16.6
PROGAS	1079.8	1149.7	-6.1	232.0	259.0	-10.4	38118.4	40584.1	-6.1	8191.0	9142.0	-10.4
HUSKY	1045.0	1170.8	-10.7	195.4	256.1	-23.7	36888.7	41330.1	-10.7	6897.3	9039.7	-23.7
PUGET SOUND	921.7	914.6	0.8	126.5	161.1	-21.5	32535.6	32287.9	0.8	4464.8	5688.3	-21.5
PETRO-CANADA	829.2	838.8	-1.1	159.8	173.1	-7.7	29271.4	29610.8	-1.1	5640.1	6112.2	-7.7
OTHERS (AUTRES	15179.2	15798.3	-3.9	3072.3	3044.8	0.9	535841.6	557695.7	-3.9	108455.0	107483.7	0.9
TOTAL	44189.8	42522.3	3.9	8836.0	8670.6	1.9	1559942.4	1501076.4	3.9	311918.7	306079.5	1.9

TOP 15 EXPORTERS: 2006/11 AND 2007/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/03

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0611 0703	0511 0603	% CHANGE VARIATION EN %	0611 0703	0511 0603	% CHANGE VARIATION EN %	0611 0703	0511 0603	% CHANGE VARIATION EN %	0611 0703	0511 0603	% CHANGE VARIATION EN %
LONG TERM												
ENCANA CORPOR	775.3	830.6	-6.7	7.03	9.02	-22.0	27369.0	29321.7	-6.7	6.56	8.40	-21.9
TCGS	186.2	823.2	-77.4	4.38	9.00	-51.3	6573.4	29061.3	-77.4	4.09	8.41	-51.4
PROGAS	667.1	594.2	12.3	8.20	10.18	-19.5	23548.3	20975.0	12.3	7.65	9.50	-19.5
SHELL CANADA	207.1	205.1	1.0	5.54	5.58	-0.7	7309.3	7240.1	1.0	5.17	5.21	-0.7
CARGILL GAS MK	123.4	182.9	-32.5	8.89	9.96	-10.7	4356.5	6454.9	-32.5	8.32	9.30	-10.4
IMPERIAL/BOSTO	126.7	140.1	-9.6	8.40	12.24	-31.4	4472.2	4947.1	-9.6	7.84	11.39	-31.2
DTE ENERGY TRA	165.0	132.1	24.9	5.99	8.83	-32.1	5824.7	4662.4	24.9	5.60	8.19	-31.6
BROOKLYN NAV	109.7	112.0	-2.0	8.98	12.69	-29.2	3872.6	3953.2	-2.0	8.39	11.82	-29.1
ATCOR	129.9	92.7	40.2	9.13	11.51	-20.7	4587.0	3270.9	40.2	8.52	10.77	-20.9
CHEVRON CAN	74.6	77.1	-3.3	3.74	3.42	9.2	2633.2	2723.0	-3.3	3.49	3.19	9.3
SELKRK/PROMAR	49.6	66.6	-25.5	6.89	8.80	-21.7	1751.6	2350.3	-25.5	6.43	8.20	-21.6
ENCO GAS	80.2	57.6	39.3	5.41	5.03	7.4	2831.5	2033.1	39.3	5.05	4.68	8.0
SELKIRK/PANCDN	40.2	53.9	-25.5	6.01	7.03	-14.6	1418.5	1903.4	-25.5	5.60	6.55	-14.5
AEC OIL & GAS	64.7	46.9	38.0	9.30	11.82	-21.4	2283.9	1654.9	38.0	8.67	11.06	-21.6
SELKIRK/IM OIL	46.5	42.0	10.8	7.72	9.73	-20.7	1641.2	1481.6	10.8	7.19	9.08	-20.8
OTHERS	82.7	129.8	-36.3	7.35	7.79	-5.6	2920.3	4582.8	-36.3	6.85	7.26	-5.7
TOTAL LONG-TERM	2928.9	3586.7	-18.3	7.19	9.14	-21.3	103393.2	126615.6	-18.3	8.53	6.72	-21.3

TOP 15 EXPORTERS: 2006/11 AND 2007/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0611 0703	 0511 0603	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0611 0703	 0511 0603	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0611 0703	 0511 0603	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0611 0703	 0511 0603	 % CHANGE VARIATION EN %
SHORT- TERM												
BP CANADA	4404.2	5665.3	-22.3				155473.8	199989.3	-22.3			
NEXEN INC.	5373.7	3704.9	45.0				189698.2	130786.7	45.0			
CORAL ENERGY	2519.4	2957.0	-14.8				88938.0	104386.0	-14.8			
PACIFIC GAS & EL	2466.2	2362.9	4.4				87059.2	83413.3	4.4			
CARGILL, INC.	2929.2	1965.4	49.0				103404.2	69381.2	49.0			
CONOCOPHILLIPS	1185.6	1579.6	-24.9				41854.4	55761.3	-24.9			
CONSTELLATION	1100.2	1202.5	-8.5				38839.7	42448.7	-8.5			
HUSKY	1027.9	1131.8	-9.2				36287.4	39952.8	-9.2			
PUGET SOUND	921.7	914.6	0.8				32535.6	32287.9	0.8			
PACIFICORP ENER	0.0	896.9	-100.0				0.0	31660.1	-100.0			
BURLINGTON MA	0.0	887.3	-100.0				0.0	31323.7	-100.0			
SETC	1300.5	870.7	49.4				45910.1	30737.4	49.4			
PETRO-CANADA	829.2	838.8	-1.1				29271.4	29610.8	-1.1			
TENASKA MARKE	1353.8	772.9	75.2				47790.7	27283.7	75.2			
DUKE CANADA C	0.0	688.9	-100.0				0.0	24320.0	-100.0			
OTHERS	15849.0	12495.9	26.8				559486.4	441118.0	26.8			
TOTAL SHORT-TERM	41260.9	38935.5	6.0	7.75	10.14	-23.6	1456549.2	1374460.8	6.0	7.23	9.45	-23.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11		5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.3	7.50	0.26	7.24
2006/12		5453.4	8.06	0.25	7.81	3414.3	8.15	0.24	7.91	8867.7	8.09	0.25	7.85
2007/01		5598.7	7.11	0.26	6.85	3921.1	7.00	0.24	6.76	9519.7	7.07	0.25	6.81
2007/02		5478.0	8.00	0.28	7.72	3570.1	7.92	0.27	7.65	9048.1	7.97	0.27	7.70
2007/03		5619.8	7.91	0.27	7.64	3216.1	8.04	0.27	7.77	8836.0	7.95	0.27	7.69
2006/11	2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.3	7.50	0.26	7.24
2006/11	2006/12	10498.4	7.77	0.25	7.52	6287.5	7.89	0.25	7.63	16786.0	7.82	0.25	7.56
2006/11	2007/01	16097.1	7.54	0.26	7.28	10208.6	7.55	0.25	7.30	26305.7	7.54	0.25	7.29
2006/11	2007/02	21575.1	7.66	0.28	7.38	13778.7	7.64	0.25	7.39	35353.8	7.65	0.26	7.39
2006/11	2007/03	27195.0	7.71	0.27	7.44	16994.8	7.72	0.26	7.46	44189.8	7.71	0.26	7.45

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	6629.6	7.55	0.25	7.30
2006/12	4363.3	8.07	0.24	7.83	3048.4	8.20	0.25	7.95	7411.7	8.13	0.25	7.88
2007/01	4482.8	7.11	0.25	6.86	3467.4	6.99	0.25	6.74	7950.2	7.06	0.25	6.80
2007/02	4472.3	7.98	0.27	7.72	3238.5	7.90	0.27	7.62	7710.8	7.95	0.27	7.68
2007/03	4516.2	7.90	0.26	7.65	2791.2	8.06	0.26	7.80	7307.4	7.96	0.26	7.71
2006/11 2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	6629.6	7.55	0.25	7.30
2006/11 2006/12	8459.2	7.80	0.24	7.55	5582.1	7.94	0.26	7.68	14041.3	7.85	0.25	7.60
2006/11 2007/01	12942.0	7.56	0.25	7.31	9049.5	7.58	0.26	7.32	21991.5	7.57	0.25	7.31
2006/11 2007/02	17414.3	7.67	0.25	7.42	12288.0	7.66	0.26	7.40	29702.3	7.67	0.26	7.41
2006/11 2007/03	21930.6	7.72	0.25	7.46	15079.2	7.73	0.26	7.47	37009.7	7.72	0.26	7.47

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE R

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11	746.2	7.06	0.23	6.83	328.7	7.22	0.24	6.98	1074.9	7.11	0.23	6.88
2006/12	893.9	7.85	0.22	7.63	362.8	7.71	0.15	7.56	1256.7	7.81	0.20	7.61
2007/01	955.1	7.03	0.22	6.80	353.8	6.85	0.18	6.66	1309.0	6.98	0.21	6.76
2007/02	816.0	7.74	0.25	7.49	279.1	7.83	0.23	7.60	1095.2	7.77	0.25	7.52
2007/03	909.7	7.77	0.24	7.52	388.3	7.87	0.30	7.57	1297.9	7.80	0.26	7.54
2006/11 2006/11	746.2	7.06	0.23	6.83	328.7	7.22	0.24	6.98	1074.9	7.11	0.23	6.88
2006/11 2006/12	1640.1	7.49	0.22	7.26	691.5	7.48	0.19	7.28	2331.6	7.48	0.22	7.27
2006/11 2007/01	2595.2	7.32	0.22	7.09	1045.4	7.26	0.19	7.07	3640.6	7.30	0.21	7.09
2006/11 2007/02	3411.3	7.42	0.23	7.19	1324.5	7.38	0.20	7.18	4735.8	7.41	0.22	7.19
2006/11 2007/03	4321.0	7.49	0.23	7.26	1712.7	7.49	0.22	7.27	6033.7	7.49	0.23	7.26

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/03

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0611 / 0703	0511 / 0603	% CHANGE VARIATION EN %	0703	0603	% CHANGE VARIATION EN %	0611 / 0703	0511 / 0603	% CHANGE VARIATION EN %	0703	0603	% CHANGE VARIATION EN %
NEXEN	6159.7	4215.7	46.1	1068.0	841.9	26.9	217444.6	148817.4	46.1	37701.6	29718.3	26.9
CORAL ENERGY	2985.2	3435.7	-13.1	646.9	736.8	-12.2	105379.0	121282.4	-13.1	22836.0	26009.8	-12.2
PACIFIC GAS & E	2051.2	2382.0	-13.9	508.8	520.4	-2.2	72408.9	84087.0	-13.9	17962.3	18369.9	-2.2
CONOCO INC.	2250.5	2202.7	2.2	482.0	467.6	3.1	79446.0	77757.8	2.2	17014.1	16507.0	3.1
CONSTELLATION	1485.0	1531.7	-3.1	283.8	299.3	-5.2	52420.5	54071.0	-3.1	10019.3	10566.8	-5.2
BP CANADA ENER	2164.7	1413.0	53.2	562.3	297.3	89.2	76416.6	49881.1	53.2	19848.6	10493.6	89.2
ENCANA ENERGY	1253.5	1344.1	-6.7	260.8	286.0	-8.8	44250.0	47449.4	-6.7	9205.1	10096.2	-8.8
PPM ENERGY	1398.5	1193.5	17.2	275.2	266.2	3.4	49368.8	42133.4	17.2	9715.8	9398.7	3.4
HUSKY GAS MRK	1080.5	1143.4	-5.5	204.1	254.2	-19.7	38140.9	40362.1	-5.5	7203.5	8974.7	-19.7
SEMPRA ENERGY	1591.0	1020.9	55.8	361.6	207.3	74.4	56163.5	36039.6	55.8	12764.5	7319.5	74.4
TENASKA	1574.6	1016.0	55.0	274.5	167.8	63.5	55585.2	35866.3	55.0	9689.5	5924.9	63.5
ANE	232.8	963.9	-75.9	15.8	278.6	-94.3	8216.5	34025.4	-75.9	557.0	9833.8	-94.3
BURLINGTON RES	591.4	887.3	-33.3	139.8	180.5	-22.5	20877.3	31323.7	-33.3	4936.3	6371.4	-22.5
PUGET	879.5	879.2	0.0	126.5	161.3	-21.6	31047.9	31034.9	0.0	4466.1	5695.7	-21.6
PC-HYDROCARBO	829.2	838.8	-1.1	159.8	173.1	-7.7	29271.4	29610.8	-1.1	5640.1	6112.2	-7.7
OTHERS	16251.0	17305.0	-6.1	3466.2	3532.1	-1.9	573674.5	610881.7	-6.1	122359.2	124687.0	-1.9
TOTAL	42778.2	41772.9	2.4	8836.0	8670.6	1.9	1510111.8	1474624.1	2.4	311918.7	306079.5	1.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/01 2006/03	2007/01 2007/03	% CHANGE VARIATION EN %	2006/01 2006/03	2007/01 2007/03	% CHANGE VARIATION EN %	2006/01 2006/03	2007/01 2007/03	% CHANGE VARIATION EN %	2006/01 2006/03	2007/01 2007/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2088.0	1801.5	-13.7	8.18	7.08	-13.5	73.7	63.6	-13.7	7.60	6.48	-14.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	14592.2	14895.0	2.1	8.94	7.74	-13.4	515.1	525.8	2.1	8.31	7.09	-14.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	8029.6	10707.3	33.3	8.85	7.62	-13.9	283.5	378.0	33.3	8.22	6.98	-15.1
TOTAL - TERM/TERME	24709.7	27403.8	10.9	8.85	7.65	-13.5	872.3	967.4	10.9	8.22	7.01	-14.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3037.8	3532.8	16.3	8.52	7.42	-12.9	107.2	124.7	16.3	7.92	6.80	-14.2
MIDWEST/MIDWEST	10902.2	10443.9	-4.2	8.71	7.60	-12.8	384.9	368.7	-4.2	8.09	6.96	-14.0
MOUNTAIN/ROCHEUSES	69.8	29.2	-58.1	7.94	6.92	-12.8	2.5	1.0	-58.1	7.37	6.33	-14.0
NORTHEAST/NORD-EST	8305.5	10209.3	22.9	9.26	7.95	-14.1	293.2	360.4	22.9	8.60	7.28	-15.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2394.4	3188.5	33.2	8.53	7.14	-16.3	84.5	112.6	33.2	7.93	6.54	-17.5
TOTAL - REGION/RÉGION	24709.7	27403.8	10.9	7.65	8.85	-13.5	872.3	967.4	10.9	8.22	7.01	-14.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3179.1	3971.2	24.9	8.51	7.46	-12.3	112.2	140.2	24.9	7.90	6.84	-13.5
LDC/SDL	4112.9	4457.4	8.4	9.32	7.54	-19.1	145.2	157.4	8.4	8.66	6.91	-20.3
MARKETING CO./DISTRIBUTEURS	17069.1	18760.1	9.9	8.80	7.72	-12.3	602.6	662.2	9.9	8.17	7.07	-13.5
PIPELINE/PIPELINES	348.5	215.1	-38.3	9.10	7.69	-15.5	12.3	7.6	-38.3	8.45	7.04	-16.7
TOTAL - CUSTOMER TYPE/CLIENT	24709.7	27403.8	10.9	8.85	7.65	-13.5	872.3	967.4	10.9	8.22	7.01	-14.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: March 2007
MOIS: Mars 2007

MONTH: November 2006
MOIS: Novembre 2006

TO March 2007
À Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
**********														
LONG TERM														
**********														
ANE & AEC	IROQUOIS	GL-105	15778.6	16523.0	95.5	594537.7	5551630	9.34	64696.9	80483.0	80.4	2437779.2	22661189	9.30
ANE & ATCOR	IROQUOIS	GL-104	31618.1	32767.0	96.5	1191370.0	10878175	9.13	129939.4	159607.0	81.4	4896116.6	44688711	9.13
ANE & PROGAS	IROQUOIS	GL-103	55902.6	57970.0	96.4	2106410.0	19848505	9.42	229417.3	282370.0	81.2	8644443.9	80189457	9.28
BEAR PAW	NORTH PORTAL	GO-59-96	127.0	930.0	13.7	6985.0	44796	6.41	736.1	4530.0	16.2	39694.5	249911	6.30
BROOKLYN NAVY	IROQUOIS	GL-232	22295.2	23250.0	95.9	835624.1	7852164	9.40	109701.7	113250.0	96.9	4097432.3	36809433	8.98
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	7051111	8.51	105938.2	106938.2	99.1	3999167.1	33501954	8.38
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			21954.2			828771.1	7051111	8.51	123411.4			4658780.4	41435911	8.89
CHEVRON CAN	KINGSGATE	GL-250	12389.4	18159.8	68.2	480832.6	2013431	4.19	74592.5	88455.8	84.3	2844741.0	10629080	3.74
DTE ENERGY TRADING	EAST HEREFORD	GL-276	58235.0	70252.2	82.9	2197789.0	11950947	5.44	165000.0	278742.6	59.2	6227100.3	37297192	5.99
ENCANA CORPORATION	KINGSGATE	GL-285	38149.0	84537.0	45.1	1442413.7	3554095	2.46	129327.2	411777.0	31.4	4908598.5	25549286	5.21
	MONCHY	GL-284	132618.0	132602.5	100.0	4981132.3	37887113	7.61	645978.0	645902.5	100.0	24227896.7	179328654	7.40
TOTAL ENCANA CORPORATION			170767.0			6423546.0	41441208	6.45	775305.2			29136495.2	204877940	7.03
ENCO GAS	HUNTINGDON	GL-203	15387.0	18640.3	82.5	585937.0	3154420	5.38	80211.0	90796.3	88.3	3053160.0	16516293	5.41
FORTY MILE GAS	MONCHY	GO-21-98	0.8	0.0	0.0	29.0	169	5.83	6.1	0.0	0.0	221.3	1471	6.65
HUSKY ENERGY	EMERSON	GL-114	4363.3	17564.6	24.8	163533.3	1362795	8.33	17034.4	68558.6	24.8	638328.5	4992053	7.82
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	27950.9	37355.0	74.8	1133129.5	10041026	8.86	126687.2	181955.0	69.6	5125315.8	43047929	8.40
NEXEN/ROCK	PHILIPSBURG	GL-290	1962.8	1897.2	103.5	73271.3	641109	8.75	9347.8	9241.2	101.2	348536.6	2933279	8.42
PROGAS	EMERSON	GL-270	2947.7	6975.0	42.3	111069.3	340432	3.07	24072.8	33975.0	70.9	907063.1	1672208	1.84
		GL-271	2077.0	2077.0	100.0	78261.4	774285	9.89	10117.0	10117.0	100.0	381208.6	3722808	9.77
		GL-295	5313.4	5313.4	100.0	194842.4	1475297	7.57	26066.8	25881.4	100.7	955869.5	7416726	7.76
	NIAGARA FALLS	GL-101	44666.1	44020.0	101.5	1686145.3	14102829	8.36	217420.5	214420.0	101.4	8207623.9	67007968	8.16
		GL-109	22293.5	21954.2	101.5	841579.6	7051285	8.38	108678.1	106938.2	101.6	4102598.3	33502204	8.17
		GL-178	10532.0	10536.9	100.0	397583.0	2580257	6.49	51300.8	51324.9	100.0	1936605.2	12495811	6.45
TOTAL PROGAS			87829.7			3309481.0	26324385	7.95	437656.0			16490968.5	125817725	7.63
SARANAC/SHELL	NAPIERVILLE	GL-197	43191.4	44795.0	96.4	1628747.7	8682614	5.33	207056.1	218195.0	94.9	7808085.3	43260177	5.54

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS: March 2007 Mars 2007						MONTH: MOIS: November 2006 Novembre 2006			TO À March 2007 Mars 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SELKIRK/IM.OIL	IROQUOIS	GL-193	14436.1	16684.2	86.5	541642.5	4399632	8.12	46492.4	81268.2	57.2	1744394.9	13461751	7.72
SELKIRK/PANCDN	IROQUOIS	GL-194	11879.0	16684.2	71.2	445700.1	2746411	6.16	40183.9	81268.2	49.4	1507699.9	9054080	6.01
SELKRK/PROMARK	IROQUOIS	GL-192	14668.0	14849.0	98.8	550343.4	3934495	7.15	49618.3	72329.0	68.6	1861678.6	12824666	6.89
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	392220	4.43	11279.7	11279.7	100.0	431448.5	1885995	4.37
		GL-266	2213.9	2445.9	90.5	84681.7	374979	4.43	10784.0	11913.9	90.5	412488.0	1803116	4.37
TOTAL TALISMAN			4529.6			173257.2	767199	4.43	22063.7			843936.5	3689111	4.37
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23439.8	26086.5	89.9	888368.5	4322376	4.87	123106.1	127066.5	96.9	4665721.4	20410128	4.37
		GL-249	12621.0	13041.7	96.8	478335.9	2327349	4.87	63105.0	63525.7	99.3	2391679.6	10486148	4.38
TOTAL TRANSCANADA ENGY LTD			36060.8			1366704.4	6649725	4.87	186211.1			7057401.0	30896277	4.38
VERMONT GAS	PHILIPSBURG	GL-289	6344.8	7024.6	90.3	236851.4	2387832	10.08	33536.8	34216.6	98.0	1250505.7	11067139	8.85
*TOTAL LENGTH	LONG TERM		657671.3			24874493.1	177723778	7.14	2928905.3			110712816.0	796400774	7.19
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	2249.1	0.0	0.0	83306.7			10793.8	0.0	0.0	400225.6		
ALCOA	CORNWALL	GO-121-06	7025.3	0.0	0.0	262324.7			33118.6	0.0	0.0	1235377.7		
ALLIANCE CANADA	ELMORE	GO-89-06	85227.4	0.0	0.0	3531823.3			333371.1	0.0	0.0	15368143.1		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
		GO-140-06	0.0	0.0	0.0	0.0			25.8	0.0	0.0	925.4		
TOTAL ALTAGAS			0.0			0.0			347.0			12250.8		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	1466.2	0.0	0.0	58648.0			7145.5	0.0	0.0	284428.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	6934.9	0.0	0.0	259919.3			39555.0	0.0	0.0	1479421.8		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
APACHE	ELMORE	GO-76-05	5590.8	0.0	0.0	229614.2			26908.7	0.0	0.0	1099609.2		
	KINGSGATE		10465.6	0.0	0.0	388692.4			49521.5	0.0	0.0	1864306.4		
	MONCHY		30294.8	0.0	0.0	1128481.3			147613.4	0.0	0.0	5519402.7		
TOTAL APACHE			46351.2			1746787.8			224043.6			8483318.2		
ARC RESOURCES	ELMORE	GO-99-05	6683.7	0.0	0.0	268283.7			32328.2	0.0	0.0	1297474.0		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2007 / Mars 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO / À March 2007 / Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
AVISTA CORP	HUNTINGDON	GO-124-06	8801.4	0.0	0.0	336653.6			68975.2	0.0	0.0	2638301.4		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06	123432.1	0.0	0.0	4790400.0			575626.5	0.0	0.0	21983871.0		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			132233.5			5127053.5			778699.8			29713277.7		
AVISTA ENERGY	HUNTINGDON	GO-90-05	28014.7	0.0	0.0	1071562.3			160787.5	0.0	0.0	6150121.9		
	KINGSGATE		7210.6	0.0	0.0	272921.2			182613.3	0.0	0.0	6934924.6		
TOTAL AVISTA ENERGY			35225.3			1344483.5			343400.8			13085046.5		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7884.3	0.0	0.0	297632.3			38403.8	0.0	0.0	1449743.5		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	10114.2	0.0	0.0	377564.1			49529.1	0.0	0.0	1845976.3		
BONAVISTA PETROLEUM	ADEN	GO-119-05	556.7	0.0	0.0	22824.7			2940.5	0.0	0.0	123152.0		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	20873.0	0.0	0.0	786494.6			100818.4	0.0	0.0	3798837.3		
	NIAGARA FALLS		8673.0	0.0	0.0	327405.8			43243.9	0.0	0.0	1632457.2		
TOTAL BOSTON GAS COMPANY			29546.0			1113900.4			144062.3			5431294.6		
BP CANADA	ADEN	GO-91-05	1612.3	0.0	0.0	60961.1			8075.4	0.0	0.0	301000.1		
	CARDSTON		0.0	0.0	0.0	0.0			13449.0	0.0	0.0	510389.6		
	CHIPPAWA		63216.4	0.0	0.0	2379464.5			312042.3	0.0	0.0	11724846.9		
	ELMORE		85297.5	0.0	0.0	3530463.1			221565.5	0.0	0.0	9188031.5		
	EMERSON		185413.4	0.0	0.0	6925191.7			1186294.2	0.0	0.0	44216653.1		
	IROQUOIS		108484.8	0.0	0.0	4050821.0			538255.2	0.0	0.0	20066064.3		
	KINGSGATE		9758.6	0.0	0.0	368973.4			135118.2	0.0	0.0	5137202.0		
	MONCHY		430445.9	0.0	0.0	16163241.7			1623795.8	0.0	0.0	60886094.7		
	NIAGARA FALLS		75687.0	0.0	0.0	2848859.4			362542.8	0.0	0.0	13623207.2		
	ST CLAIR		0.0	0.0	0.0	0.0			3099.2	0.0	0.0	115976.6		
TOTAL BP CANADA			959915.9			36327975.8			4404237.5			165769465.9		
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	112.1	0.0	0.0	4219.4			112.1	0.0	0.0	4219.4		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	45260.0	0.0	0.0	1705396.8			217012.2	0.0	0.0	8177019.8		
	NIAGARA FALLS		26488.0	0.0	0.0	999922.0			126253.6	0.0	0.0	4766073.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2007
MOIS: Mars 2007

MONTH: November 2006
MOIS: Novembre 2006

TO March 2007
À Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BROOKLYN UNION GAS			71748.0			2705318.8			343265.8			12943093.2		
BURLINGTON	ELMORE	GO-25-05	83861.8	0.0	0.0	3262224.1			402781.5	0.0	0.0	15725650.4		
	KINGSGATE		10266.1	0.0	0.0	410438.7			135302.4	0.0	0.0	5396344.8		
	MONCHY		45705.7	0.0	0.0	1827313.9			224147.8	0.0	0.0	8942932.3		
TOTAL BURLINGTON			139833.6			5499976.7			762231.7			30064927.5		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	26971.3	0.0	0.0	1093416.5			108259.8	0.0	0.0	4379558.2		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			220701.6	0.0	0.0	8316036.4		
CARGILL, INC.	EMERSON	GO-44-05	153510.1	0.0	0.0	5716716.4			658228.2	0.0	0.0	24512419.3		
	HUNTINGDON		8782.3	0.0	0.0	330917.1			70413.6	0.0	0.0	2650680.8		
	IROQUOIS		65931.9	0.0	0.0	2488318.7			300413.4	0.0	0.0	11340842.2		
	KINGSGATE		7564.9	0.0	0.0	284785.2			135310.1	0.0	0.0	5060280.8		
	MONCHY		354740.8	0.0	0.0	13281495.1			1619077.6	0.0	0.0	60634185.0		
	NIAGARA FALLS		22553.9	0.0	0.0	849831.0			97797.5	0.0	0.0	3688027.1		
	PHILIPSBURG		9870.4	0.0	0.0	367573.7			47978.4	0.0	0.0	1793020.0		
TOTAL CARGILL, INC.			622954.3			23319637.1			2929218.8			109679455.2		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13700.0	0.0	0.0	516216.0			66016.8	0.0	0.0	2487513.0		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			93334.0	0.0	0.0	3561625.4		
CHEVRON CAN.	ELMORE	GO-122-05	33550.6	0.0	0.0	1405770.2			162018.1	0.0	0.0	6788558.6		
	KINGSGATE		344.2	0.0	0.0	13358.4			7523.7	0.0	0.0	286257.3		
	MONCHY		7564.9	0.0	0.0	284137.7			49478.2	0.0	0.0	1855876.0		
TOTAL CHEVRON CAN.			41459.7			1703266.2			219020.0			8930691.9		
CNR LTD.	ADEN	GO-136-05	3285.6	0.0	0.0	123308.6			3285.6	0.0	0.0	123308.6		
	ELMORE		66579.7	0.0	0.0	2930838.4			222682.1	0.0	0.0	9723716.1		
	KINGSGATE		7482.5	0.0	0.0	290395.8			78540.1	0.0	0.0	2978380.6		
	MONCHY		52506.1	0.0	0.0	1972129.2			257365.9	0.0	0.0	9647383.1		
TOTAL CNR LTD.			129853.9			5316672.0			561873.7			22472788.3		
COLONIAL GAS	IROQUOIS	GO-110-06	5268.0	0.0	0.0	198498.2			25498.3	0.0	0.0	960776.0		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			11076.8	0.0	0.0	420918.4		
CONNECTICUT NG	IROQUOIS	GO-102-06	10789.0	0.0	0.0	406529.5			44055.7	0.0	0.0	1660018.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2007 Mars 2007 — MONTH: MOIS: November 2006 Novembre 2006 TO À March 2007 Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CONNECTICUT NG	NIAGARA FALLS	GO-102-06	1782.0	0.0	0.0	67270.5			8473.1	0.0	0.0	319859.5		
TOTAL CONNECTICUT NG			12571.0			473800.0			52528.8			1979878.3		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	17041.3	0.0	0.0	638707.9			85969.4	0.0	0.0	3215218.5		
	EAST HEREFORD		985.2	0.0	0.0	36925.3			2690.3	0.0	0.0	100624.8		
	EMERSON		107244.6	0.0	0.0	4019527.6			448794.3	0.0	0.0	16788141.4		
	HUNTINGDON		3856.5	0.0	0.0	144541.6			40682.1	0.0	0.0	1521109.3		
	IROQUOIS		80318.2	0.0	0.0	3010326.1			409717.1	0.0	0.0	15324010.8		
	MONCHY		289.0	0.0	0.0	10831.7			289.0	0.0	0.0	10831.7		
	NIAGARA FALLS		40499.0	0.0	0.0	1517902.5			197502.7	0.0	0.0	7387742.2		
TOTAL CONOCOPHILLIPS			250233.8			9378762.7			1185644.9			44347678.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	56010.0	0.0	0.0	2178789.1			269788.1	0.0	0.0	10692684.4		
	MONCHY		18822.9	0.0	0.0	705482.3			95595.2	0.0	0.0	3575510.7		
TOTAL CONOCOPHILLIPS CANAD			74832.9			2884271.4			365383.3			14268195.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	55907.8	0.0	0.0	2174813.5			269573.2	0.0	0.0	10665656.7		
	KINGSGATE		2229.3	0.0	0.0	86519.1			27755.9	0.0	0.0	1057318.9		
	MONCHY		17185.3	0.0	0.0	645479.9			68303.7	0.0	0.0	2561522.1		
TOTAL CONOCOPHILLIPS WSTRN			75322.4			2906812.5			365632.8			14284497.7		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9659.0	0.0	0.0	363951.1			46544.9	0.0	0.0	1753811.8		
	NIAGARA FALLS		34721.0	0.0	0.0	1310717.8			167187.9	0.0	0.0	6311343.2		
TOTAL CONSOLIDATED EDISON			44380.0			1674668.9			213732.8			8065155.1		
CONSTELLATION	CHIPPAWA	GO-71-05	26068.3	0.0	0.0	981210.8			91694.2	0.0	0.0	3446138.7		
	EAST HEREFORD		20037.8	0.0	0.0	748812.6			90240.2	0.0	0.0	3368465.2		
	ELMORE		74869.1	0.0	0.0	2986528.4			356700.2	0.0	0.0	14192177.1		
	EMERSON		26261.5	0.0	0.0	980727.5			134390.5	0.0	0.0	5009897.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			1682.6	0.0	0.0	64359.5		
	IROQUOIS		26460.4	0.0	0.0	988031.3			119628.1	0.0	0.0	4459977.1		
	KINGSGATE		0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
	MONCHY		13605.6	0.0	0.0	511026.4			167305.1	0.0	0.0	6277414.5		
	NIAGARA FALLS		32454.6	0.0	0.0	1221591.1			138091.5	0.0	0.0	5188905.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2007 / Mars 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO / À March 2007 / Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL CONSTELLATION			219757.3			8417928.0			1100245.3			42026784.3		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11113.0	0.0	0.0	431295.5			55306.0	0.0	0.0	2110950.8		
CORAL ENERGY	CHIPPAWA	GO-131-06	11566.1	0.0	0.0	434654.1			38750.1	0.0	0.0	1455663.0		
		GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
	CORNWALL	GO-131-06	915.9	0.0	0.0	34099.0			2687.2	0.0	0.0	100062.2		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
	EAST HEREFORD	GO-131-06	15616.9	0.0	0.0	582666.6			62479.6	0.0	0.0	2331114.0		
		GO-94-04	0.0	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2		
	ELMORE	GO-131-06	1015.4	0.0	0.0	39631.1			2969.4	0.0	0.0	115512.2		
		GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
	EMERSON	GO-131-06	297769.6	0.0	0.0	11091917.6			840630.0	0.0	0.0	31313467.5		
		GO-94-04	0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0		
	HUNTINGDON	GO-131-06	468.6	0.0	0.0	17924.0			4951.9	0.0	0.0	189410.2		
		GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
	IROQUOIS	GO-131-06	33409.0	0.0	0.0	1243817.1			144289.1	0.0	0.0	5373767.9		
		GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
	KINGSGATE	GO-131-06	42321.7	0.0	0.0	1608647.7			124484.6	0.0	0.0	4733817.9		
		GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0			9345.7	0.0	0.0	350003.4		
		GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		
	NAPIERVILLE	GO-131-06	1529.8	0.0	0.0	57015.6			5464.0	0.0	0.0	203621.3		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
	NIAGARA FALLS	GO-131-06	33901.3	0.0	0.0	1274010.9			113203.9	0.0	0.0	4256005.3		
		GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
	ST STEPHEN	GO-131-06	77435.9	0.0	0.0	2927077.0			203523.6	0.0	0.0	7693191.9		
		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		
TOTAL CORAL ENERGY			515950.2			19311460.5			2519420.1			94343067.6		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14477.0	0.0	0.0	548967.8			71080.0	0.0	0.0	2698015.5		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			821.8	0.0	0.0	30735.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2007
MOIS: Mars 2007

MONTH: November 2006
MOIS: Novembre 2006

TO / À: March 2007 / Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	ELMORE	GO-51-06	6589.2	0.0	0.0	258099.0			31669.0	0.0	0.0	1239713.6		
	EMERSON		8538.5	0.0	0.0	317973.8			40946.5	0.0	0.0	1524847.7		
	IROQUOIS		703.8	0.0	0.0	26195.4			3881.3	0.0	0.0	144462.0		
	NIAGARA FALLS		175.7	0.0	0.0	6539.6			1542.5	0.0	0.0	57411.9		
	ST CLAIR		2.7	0.0	0.0	101.9			2.7	0.0	0.0	101.9		
TOTAL DIRECT ENERGY			16009.9			608909.6			78863.8			2997272.4		
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0			41744.7	0.0	0.0	1624075.0		
		GO-92-06	22577.1	0.0	0.0	880055.3			65760.1	0.0	0.0	2567523.8		
TOTAL DOMINION EXPLORATION			22577.1			880055.3			107504.8			4191598.8		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	4029.6	0.0	0.0	143453.8			12005.5	0.0	0.0	427395.8		
		GO-98-04	0.0	0.0	0.0	0.0			8356.2	0.0	0.0	297480.7		
TOTAL DR FOUR BEAT ENERGY			4029.6			143453.8			20361.7			724876.5		
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0			58235.0	0.0	0.0	2197789.0		
DUKE ENERGY	ST STEPHEN	GO-2-07	19537.4	0.0	0.0	732261.7			130351.8	0.0	0.0	4875880.2		
DYNEGY	CHIPPAWA	GO-28-05	53173.2	0.0	0.0	1978043.1			91574.9	0.0	0.0	3406586.3		
	IROQUOIS		0.0	0.0	0.0	0.0			299.8	0.0	0.0	11152.6		
	NIAGARA FALLS		186.3	0.0	0.0	6930.4			2422.7	0.0	0.0	90124.4		
TOTAL DYNEGY			53359.5			1984973.4			94297.4			3507863.4		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23896.0	0.0	0.0	899445.4			146591.0	0.0	0.0	5507404.4		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	57145.5	0.0	0.0	2314964.1			293055.5	0.0	0.0	11848338.0		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	62789.0	0.0	0.0	2514699.4			303528.7	0.0	0.0	12164591.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	32924.1	0.0	0.0	1322561.0			162220.5	0.0	0.0	6512916.0		
	EMERSON		2393.5	0.0	0.0	89421.2			15003.3	0.0	0.0	559136.2		
TOTAL ENBRIDGE GAS SERVICE			35317.6			1411982.2			177223.8			7072052.2		
ENCANA CORPORATION	ADEN	GO-125-05	14986.3	0.0	0.0	527367.9			80529.2	0.0	0.0	2910744.9		
	ELMORE		66572.3	0.0	0.0	2642254.5			321847.0	0.0	0.0	12659818.6		
	MONCHY		6811.1	0.0	0.0	255824.2			64282.0	0.0	0.0	2410431.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2007
MOIS: Mars 2007

MONTH: November 2006
MOIS: Novembre 2006

TO: March 2007
À: Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL ENCANA CORPORATION			88369.7			3425446.5			466658.2			17980995.4		
ENERGETIX, INC	CHIPPAWA	GO-109-05	8855.7	0.0	0.0	333327.8			39293.3	0.0	0.0	1477135.9		
ENERGYNORTH	IROQUOIS	GO-100-06	3514.0	0.0	0.0	132530.5			17002.7	0.0	0.0	641139.9		
	NIAGARA FALLS		2693.0	0.0	0.0	101660.8			13045.5	0.0	0.0	492467.6		
TOTAL ENERGYNORTH			6207.0			234191.3			30048.2			1133607.5		
ESPRIT EXPLORATION	ADEN	GO-1-07	109.1	0.0	0.0	4108.7			693.9	0.0	0.0	27119.8		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			8496.7	0.0	0.0	320277.6		
	NIAGARA FALLS		1365.0	0.0	0.0	51528.8			6669.1	0.0	0.0	251758.5		
TOTAL ESSEX GAS COMP			3121.0			117694.8			15165.8			572036.1		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	770.6	0.0	0.0	29005.4			770.6	0.0	0.0	29005.4		
	EAST HEREFORD		2408.0	0.0	0.0	89987.0			21428.3	0.0	0.0	799688.5		
	EMERSON		108884.9	0.0	0.0	4066730.7			426903.3	0.0	0.0	15918514.8		
	HUNTINGDON		1655.1	0.0	0.0	63307.6			13722.8	0.0	0.0	524897.1		
	IROQUOIS		10348.5	0.0	0.0	386413.0			22595.9	0.0	0.0	842609.1		
	KINGSGATE		12797.2	0.0	0.0	496659.3			58772.6	0.0	0.0	2243730.8		
	NIAGARA FALLS		422.2	0.0	0.0	15891.6			7254.2	0.0	0.0	272371.7		
	ST CLAIR		0.0	0.0	0.0	0.0			3786.0	0.0	0.0	141217.8		
TOTAL FB ENERGY CANADA CRP			137286.5			5147994.6			555233.7			20772035.1		
GIBSON ENERGY	EMERSON	GO-127-05	1805.9	0.0	0.0	67424.8			6555.9	0.0	0.0	244349.2		
	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		
TOTAL GIBSON ENERGY			1805.9			67424.8			7398.4			276001.9		
HARVEST OPERATIONS	MONCHY	GO-13-07	165.1	0.0	0.0	5894.1			309.5	0.0	0.0	11049.2		
HUNT OIL	ELMORE	GO-18-05	8952.7	0.0	0.0	352557.3			42532.7	0.0	0.0	1674937.8		
HUSKY ENERGY	CHIPPAWA	GO-32-05	16111.9	0.0	0.0	603865.0			80812.4	0.0	0.0	3027049.3		
	EAST HEREFORD		1227.7	0.0	0.0	46013.9			4302.0	0.0	0.0	161042.1		
	ELMORE		17935.1	0.0	0.0	701621.1			87342.5	0.0	0.0	3425763.3		
	EMERSON		19472.4	0.0	0.0	733763.2			99725.4	0.0	0.0	3739923.0		
	IROQUOIS		5363.2	0.0	0.0	217873.0			29060.2	0.0	0.0	1106940.2		
	KINGSGATE		654.0	0.0	0.0	24799.7			29530.8	0.0	0.0	1123114.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2007
MOIS: Mars 2007

MONTH: November 2006
MOIS: Novembre 2006

TO: March 2007
À: Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	MONCHY	GO-32-05	104827.0	0.0	0.0	3932060.6			600414.2	0.0	0.0	22236422.3		
	NIAGARA FALLS		25430.9	0.0	0.0	890081.5			96755.2	0.0	0.0	3562411.7		
TOTAL HUSKY ENERGY			191022.2			7150077.9			1027942.7			38382666.0		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	1678.9	0.0	0.0	67939.2			73146.5	0.0	0.0	3067034.3		
		GO-6-07	11332.4	0.0	0.0	458584.2			11332.4	0.0	0.0	458584.2		
TOTAL HYDRO-QUEBEC			13011.3			526523.4			84478.9			3525618.5		
IGI RESOURCES	HUNTINGDON	GO-13-06	128089.3	0.0	0.0	4867393.4			602181.6	0.0	0.0	22882900.8		
	KINGSGATE		20313.9	0.0	0.0	771928.2			50695.4	0.0	0.0	1908500.1		
TOTAL IGI RESOURCES			148403.2			5639321.6			652877.0			24791400.9		
INTALCO	HUNTINGDON	GO-12-07	2405.2	0.0	0.0	93345.8			2405.2	0.0	0.0	93345.8		
		GO-4-05	0.0	0.0	0.0	0.0			8549.1	0.0	0.0	321100.9		
TOTAL INTALCO			2405.2			93345.8			10954.3			414446.7		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	10197.7	0.0	0.0	382209.8			47176.6	0.0	0.0	1764535.1		
	IROQUOIS		0.0	0.0	0.0	0.0			14.1	0.0	0.0	527.5		
	MONCHY		1872.0	0.0	0.0	70312.3			8979.5	0.0	0.0	336631.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			28.2	0.0	0.0	1054.7		
TOTAL INTEGRYS ENERGY CANA			12069.7			452522.1			56198.4			2102748.3		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	0.0	0.0	0.0	0.0			2072.7	0.0	0.0	77756.8		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	1589.7	0.0	0.0	59582.0			7679.3	0.0	0.0	287214.3		
JD IRVING	ST STEPHEN	GO-107-05	8127.0	0.0	0.0	329224.8			37119.4	0.0	0.0	1500970.6		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	76461.0	0.0	0.0	2881050.5			341391.0	0.0	0.0	12863613.0		
	NIAGARA FALLS		2210.0	0.0	0.0	83427.5			10504.9	0.0	0.0	396560.0		
TOTAL KEYSPAN GAS EAST			78671.0			2964478.0			351895.9			13260173.0		
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0			2631.9	0.0	0.0	98064.6		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
		GO-133-06	903.4	0.0	0.0	33832.3			2445.0	0.0	0.0	91565.3		
TOTAL MEAD CORPORATION			903.4			33832.3			3895.4			145882.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2007 / Mars 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO / À March 2007 / Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	849.8	0.0	0.0	31646.6			24693.2	0.0	0.0	919574.8		
	ST STEPHEN		454.7	0.0	0.0	16933.0			3490.9	0.0	0.0	130001.1		
TOTAL MERRILL LYNH COM CDA			1304.5			48579.6			28184.1			1049575.9		
MIDDLETON ENERGY	SIERRA	GO-56-05	547.0	0.0	0.0	20501.6			2630.2	0.0	0.0	98579.9		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	3773.1	0.0	0.0	140930.7			18525.4	0.0	0.0	692152.9		
MONTANA-DAKOTA	MONCHY	GO-24-05	1910.7	0.0	0.0	71670.4			9962.1	0.0	0.0	373306.3		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2			4182.7	0.0	0.0	157604.1		
NATIONAL FUEL	CHIPPAWA	GO-34-06	11338.9	0.0	0.0	424982.0			45385.4	0.0	0.0	1697932.1		
	NAPIERVILLE		61.3	0.0	0.0	2297.5			251.1	0.0	0.0	9397.6		
	NIAGARA FALLS		66372.4	0.0	0.0	2487637.5			286140.2	0.0	0.0	10703520.9		
TOTAL NATIONAL FUEL			77772.6			2914917.0			331776.7			12410850.6		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	8732.6	0.0	0.0	330092.3			42625.8	0.0	0.0	1611255.2		
	NIAGARA FALLS		23408.1	0.0	0.0	880144.5			109671.3	0.0	0.0	4140893.4		
TOTAL NATIONAL FUEL GAS			32140.7			1210236.8			152297.1			5752148.6		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0			11597.1	0.0	0.0	438370.4		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			7825.1	0.0	0.0	294067.3		
		GO-83-06	16796.4	0.0	0.0	632216.5			77699.5	0.0	0.0	2919079.6		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0			150068.1	0.0	0.0	6002724.0		
		GO-83-06	170840.7	0.0	0.0	6833628.0			660467.9	0.0	0.0	26418716.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0			246486.2	0.0	0.0	9201330.3		
		GO-83-06	261506.0	0.0	0.0	9767248.7			1178983.8	0.0	0.0	43945965.5		
	HUNTINGDON		870.0	0.0	0.0	33277.5			2840.4	0.0	0.0	108645.3		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0			35718.3	0.0	0.0	1333364.2		
		GO-83-06	55655.2	0.0	0.0	2078165.2			238301.9	0.0	0.0	8881789.3		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0			14375.8	0.0	0.0	543405.2		
		GO-83-06	9223.7	0.0	0.0	348748.1			121727.1	0.0	0.0	4631060.0		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0			187146.9	0.0	0.0	7019879.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2007 Mars 2007

MONTH: MOIS: November 2006 Novembre 2006 TO À March 2007 Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	MONCHY	GO-83-06	223601.8	0.0	0.0	8396247.4			1591655.1	0.0	0.0	59661364.0		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	5579935.0		
		GO-83-06	182716.0	0.0	0.0	6877430.1			710402.4	0.0	0.0	26692428.5		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0			1561.5	0.0	0.0	58493.8		
TOTAL NEXEN INC.			921209.8			34966961.5			5373741.5			203292247.9		
NJR ENERGY	IROQUOIS	GO-17-06	20748.9	0.0	0.0	777668.8			105654.4	0.0	0.0	3951812.5		
	NIAGARA FALLS		537.7	0.0	0.0	20153.0			6951.9	0.0	0.0	260056.6		
	ST CLAIR		26508.8	0.0	0.0	993549.8			103375.4	0.0	0.0	3867086.7		
TOTAL NJR ENERGY			47795.4			1791371.6			215981.7			8078955.8		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1906.0	0.0	0.0	71951.5			9283.8	0.0	0.0	350463.5		
NW NATURAL GAS	HUNTINGDON	GO-115-05	49556.2	0.0	0.0	1895524.7			263394.5	0.0	0.0	10074839.6		
	KINGSGATE		9485.4	0.0	0.0	358737.8			60281.2	0.0	0.0	2290250.2		
TOTAL NW NATURAL GAS			59041.6			2254262.5			323675.7			12365089.9		
NYSEG	IROQUOIS	GO-58-06	5928.0	0.0	0.0	223367.0			28564.7	0.0	0.0	1076317.9		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	103.2	0.0	0.0	3884.1			502.9	0.0	0.0	18922.8		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	529.9	0.0	0.0	23607.0			2951.5	0.0	0.0	132332.4		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	30874.1	0.0	0.0	1163644.8			126046.8	0.0	0.0	4750703.7		
	KINGSGATE		17626.6	0.0	0.0	664346.5			115727.5	0.0	0.0	4361769.3		
TOTAL OXY ENERGY CANADA			48500.7			1827991.3			241774.3			9112473.0		
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	12826.2	0.0	0.0	490602.2			25999.2	0.0	0.0	991176.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	508833.8	0.0	0.0	19239006.7			2466199.5	0.0	0.0	93649997.5		
PERC CANADA, INC.	EMERSON	GO-15-06	2296.6	0.0	0.0	85548.4			11236.0	0.0	0.0	418541.0		
	IROQUOIS		3747.8	0.0	0.0	139605.6			17332.0	0.0	0.0	645617.0		
	NIAGARA FALLS		4795.0	0.0	0.0	178613.8			34311.0	0.0	0.0	1278084.8		
TOTAL PERC CANADA, INC.			10839.4			403767.7			62879.0			2342242.8		
PETRO-CANADA	ELMORE	GO-111-05	95077.7	0.0	0.0	3756519.8			456567.0	0.0	0.0	17983689.6		
	KINGSGATE		24198.0	0.0	0.0	914684.4			120679.0	0.0	0.0	4534175.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2007
MOIS: Mars 2007

MONTH: November 2006
MOIS: Novembre 2006

TO March 2007
À Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PETRO-CANADA	MONCHY	GO-111-05	40496.0	0.0	0.0	1521029.8			251949.7	0.0	0.0	9449793.7		
TOTAL PETRO-CANADA			159771.7			6192234.0			829195.7			31967658.3		
PIONEER	ELMORE	GO-77-06	86973.8	0.0	0.0	3540499.3			419455.6	0.0	0.0	17058341.4		
PORTLAND G.E.	KINGSGATE	GO-93-05	3065.0	0.0	0.0	116286.1			132580.4	0.0	0.0	5031398.3		
POWEREX	EMERSON	GO-2-05	0.0	0.0	0.0	0.0			13536.4	0.0	0.0	507885.7		
		GO-4-07	7008.3	0.0	0.0	261830.1			7008.3	0.0	0.0	261830.1		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			24962.7	0.0	0.0	954823.3		
		GO-4-07	4275.4	0.0	0.0	163534.1			4275.4	0.0	0.0	163534.1		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0			20031.4	0.0	0.0	760770.3		
		GO-4-07	1944.5	0.0	0.0	73852.1			1944.5	0.0	0.0	73852.1		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			13228.2			499216.3			80373.0			3046334.8		
PPM ENERGY CANADA	ELMORE	GO-11-06	186494.6	0.0	0.0	7549301.3			897623.3	0.0	0.0	36583291.6		
	KINGSGATE		61483.0	0.0	0.0	2324057.4			362276.0	0.0	0.0	13755996.2		
TOTAL PPM ENERGY CANADA			247977.6			9873358.7			1259899.3			50339287.8		
PROGAS	ELMORE	GO-16-05	77415.9	0.0	0.0	2954190.7			374013.1	0.0	0.0	14272339.8		
	EMERSON		10034.8	0.0	0.0	377720.1			34535.9	0.0	0.0	1296984.1		
	NIAGARA FALLS		849.5	0.0	0.0	32068.6			4191.0	0.0	0.0	158210.3		
TOTAL PROGAS			88300.2			3363979.4			412740.0			15727534.2		
PUGET SOUND	HUNTINGDON	GO-9-06	60353.2	0.0	0.0	2308509.9			600372.3	0.0	0.0	22964240.5		
	KINGSGATE		66125.3	0.0	0.0	2499536.3			321291.3	0.0	0.0	12194283.5		
TOTAL PUGET SOUND			126478.5			4808046.2			921663.6			35158524.0		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	439.9	0.0	0.0	15396.5			2211.0	0.0	0.0	77385.0		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1536.3	0.0	0.0	57365.4			7479.8	0.0	0.0	279003.5		
RG&E	CHIPPAWA	GO-100-05	59726.6	0.0	0.0	2255873.7			284257.5	0.0	0.0	10736405.9		
SDG&E	KINGSGATE	GO-137-06	44856.2	0.0	0.0	1696013.0			172051.0	0.0	0.0	6536166.7		
SELKIRK	IROQUOIS	GO-129-05	11138.5	0.0	0.0	417916.5			42118.4	0.0	0.0	1580283.9		
SEMINOLE	ADEN	GO-26-05	183.4	0.0	0.0	6723.4			704.2	0.0	0.0	25670.1		
	ELMORE		844.8	0.0	0.0	34011.6			4118.7	0.0	0.0	165754.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2007
MOIS: Mars 2007

MONTH: November 2006
MOIS: Novembre 2006

TO March 2007
À Mars 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SEMINOLE			1028.2			40735.1			4822.9			191424.5		
SETC	CHIPPAWA	GO-85-05	2852.0	0.0	0.0	107349.3			14024.0	0.0	0.0	526931.9		
	EMERSON		11170.0	0.0	0.0	416976.1			65846.0	0.0	0.0	2455250.4		
	HUNTINGDON		20412.0	0.0	0.0	763000.6			82505.0	0.0	0.0	3082707.3		
	IROQUOIS		154281.0	0.0	0.0	5760852.6			729726.0	0.0	0.0	27207043.8		
	KINGSGATE		68402.0	0.0	0.0	2556866.8			235937.0	0.0	0.0	8817715.2		
	NIAGARA FALLS		21068.0	0.0	0.0	792999.5			98978.0	0.0	0.0	3718983.0		
	ST CLAIR		0.0	0.0	0.0	0.0			19271.0	0.0	0.0	721891.6		
	ST STEPHEN		20455.0	0.0	0.0	826995.7			54248.0	0.0	0.0	2189974.1		
TOTAL SETC			298640.0			11225040.5			1300535.0			48720497.4		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	30060.3	0.0	0.0	1135377.5			123061.0	0.0	0.0	4648014.0		
SMUD	KINGSGATE	GO-5-06	53542.2	0.0	0.0	2029249.5			268659.0	0.0	0.0	10203653.4		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	22162.0	0.0	0.0	835064.2			85155.6	0.0	0.0	3208663.0		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	3156.0	0.0	0.0	118791.8			26699.0	0.0	0.0	1002861.1		
	CORNWALL		645.0	0.0	0.0	24084.3			4257.0	0.0	0.0	158745.4		
	IROQUOIS		254.0	0.0	0.0	9484.4			19029.0	0.0	0.0	709326.5		
	NAPIERVILLE		251.0	0.0	0.0	9374.8			1459.0	0.0	0.0	54403.7		
	NIAGARA FALLS		2768.0	0.0	0.0	104187.5			27498.0	0.0	0.0	1032000.8		
TOTAL SPRAGUE ENERGY			7074.0			265922.9			78942.0			2957337.5		
ST.LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0			30315.7	0.0	0.0	1130353.0		
		GO-74-06	10856.4	0.0	0.0	405269.4			27036.8	0.0	0.0	1009445.6		
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0			2709.8	0.0	0.0	101043.9		
		GO-74-06	1755.3	0.0	0.0	65525.4			3069.0	0.0	0.0	114578.9		
TOTAL ST.LAWRENCE			12611.7			470794.8			63131.3			2355421.4		
SUNCOR ENERGY	ELMORE	GO-19-05	21806.6	0.0	0.0	870428.8			108866.7	0.0	0.0	4343932.2		
	KINGSGATE		21640.3	0.0	0.0	819103.9			133287.8	0.0	0.0	5047566.6		
TOTAL SUNCOR ENERGY			43446.9			1689532.6			242154.5			9391498.8		
TALISMAN	ELMORE	GO-34-05	29289.5	0.0	0.0	1419662.1			142656.4	0.0	0.0	5871571.6		
TCPL	EMERSON	GO-96-05	15991.3	0.0	0.0	597435.0			86893.6	0.0	0.0	3240842.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2007
MOIS: Mars 2007

MONTH: November 2006
MOIS: Novembre 2006

TO / À March 2007 / Mars 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	ADEN	GO-77-05	485.6	0.0	0.0	17369.9			2536.3	0.0	0.0	90491.3		
	CARDSTON		0.0	0.0	0.0	0.0			1374.8	0.0	0.0	52627.3		
	CHIPPAWA		242.5	0.0	0.0	9074.3			531.5	0.0	0.0	19888.7		
	EAST HEREFORD		23193.4	0.0	0.0	866737.3			108607.1	0.0	0.0	4054072.3		
	EMERSON		125081.5	0.0	0.0	4671793.8			548358.6	0.0	0.0	20463110.3		
	HUNTINGDON		22332.3	0.0	0.0	854210.5			130707.1	0.0	0.0	4999546.6		
	IROQUOIS		1388.8	0.0	0.0	51857.8			4789.3	0.0	0.0	178537.2		
	KINGSGATE		33344.5	0.0	0.0	1260422.1			308706.7	0.0	0.0	11669113.0		
	MONCHY		37948.2	0.0	0.0	1424954.9			231108.2	0.0	0.0	8662745.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2553.4	0.0	0.0	95877.4		
	ST CLAIR		1394.4	0.0	0.0	52303.9			14534.2	0.0	0.0	543806.0		
TOTAL TENASKA MARKETING			245411.2			9208724.6			1353807.2			50829815.4		
TERASEN GAS	HUNTINGDON	GO-66-05	3.4	0.0	0.0	130.1			16.3	0.0	0.0	623.5		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		
TRUE ENERGY	ADEN	GO-3-07	933.4	0.0	0.0	34377.1			3776.1	0.0	0.0	138968.2		
TXU ENERGY	CHIPPAWA	GO-75-05	216.7	0.0	0.0	8208.6			8044.4	0.0	0.0	304721.9		
	NIAGARA FALLS		16911.7	0.0	0.0	640615.2			104628.9	0.0	0.0	3963342.8		
TOTAL TXU ENERGY			17128.4			648823.8			112673.3			4268064.7		
U.S. GYPSUM	CHIPPAWA	GO-131-05	828.4	0.0	0.0	30998.7			4033.8	0.0	0.0	150944.8		
	EMERSON		11789.4	0.0	0.0	441159.3			57316.8	0.0	0.0	2144794.6		
	HUNTINGDON		4870.1	0.0	0.0	186281.3			23662.1	0.0	0.0	905075.3		
	KINGSGATE		3888.8	0.0	0.0	150924.3			20963.5	0.0	0.0	799798.1		
	NIAGARA FALLS		7375.5	0.0	0.0	275991.2			35925.7	0.0	0.0	1344339.6		
TOTAL U.S. GYPSUM			28752.2			1085354.9			141901.9			5344952.4		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			7007.8	0.0	0.0	261601.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			7443.1	0.0	0.0	284698.6		
	IROQUOIS		9651.1	0.0	0.0	360372.1			55384.6	0.0	0.0	2064656.6		
TOTAL UBS AG			9651.1			360372.1			69835.5			2610956.4		
UNITED ENERGY TRADING	EMERSON	GO-40-06	19546.3	0.0	0.0	738850.1			30383.2	0.0	0.0	1148484.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2007
MOIS: Mars 2007

MONTH: November 2006
MOIS: Novembre 2006

TO / À: March 2007 / Mars 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
UNITED ENERGY TRADIN	IROQUOIS	GO-40-06	0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL UNITED ENERGY TRADIN			19546.3			738850.1			47801.5			1806896.7		
VERMONT GAS	PHILIPSBURG	GO-121-05	3961.7	0.0	0.0	147890.3			19344.8	0.0	0.0	721205.8		
WASATCH CANADA	HUNTINGDON	GO-120-05	29004.6	0.0	0.0	1109424.8			166844.2	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			29004.6			1109424.8			167810.3			6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	21114.5	0.0	0.0	807629.6			101563.3	0.0	0.0	3884796.2		
WGR CANADA	KINGSGATE	GO-132-05	22926.4	0.0	0.0	870744.7			331292.7	0.0	0.0	12585344.7		
WILLIAMS	ELMORE	GO-101-05	11558.7	0.0	0.0	462348.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	22153.0	0.0	0.0	834725.0			61036.4	0.0	0.0	2299851.6		
*TOTAL LENGTH	SHORT TERM		8178312.8			311933984.4	2501401368	8.02	41260892.0			1572039495.3	12183636199	7.75
*TOTAL			8835984.1			336808477.5	2679125146	7.95	44189797.3			1682752311.3	12980036974	7.71

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2007
MOIS: Mars 2007

MONTH: November 2006
MOIS: Novembre 2006

TO / À: March 2007 / Mars 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
********** SHORT TERM **********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	1223.4	0.0	0.0	45755.2			5820.1	0.0	0.0	217767.1		
	OJIBWAY (WINDSOR)		208.0	0.0	0.0	7779.2			797.7	0.0	0.0	29849.6		
TOTAL ALTAGAS/PREMSTAR LP			1431.4			53534.4			6617.8			247616.7		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	7775.3	0.0	0.0	293517.6			53532.9	0.0	0.0	2029997.9		
	LOOMIS		346.1	0.0	0.0	13082.6			3182.5	0.0	0.0	118022.5		
	OJIBWAY (WINDSOR)		5146.2	0.0	0.0	194526.4			7972.9	0.0	0.0	301375.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			660.9	0.0	0.0	24600.7		
	ST CLAIR		136236.5	0.0	0.0	5110230.9			347644.6	0.0	0.0	13013523.8		
TOTAL BP CANADA			149504.1			5611357.4			412993.8			15487520.5		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	8761.0	0.0	0.0	326259.7			37947.8	0.0	0.0	1413176.1		
	ST CLAIR		72227.7	0.0	0.0	2689759.7			246062.2	0.0	0.0	9163356.7		
TOTAL CARGILL, INC.			80988.7			3016019.3			284010.0			10576532.9		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0			692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1138.8	0.0	0.0	42682.2			7172.0	0.0	0.0	268248.4		
	OJIBWAY (WINDSOR)		20239.7	0.0	0.0	758583.9			66060.6	0.0	0.0	2471800.9		
	ST CLAIR		7393.4	0.0	0.0	277104.6			109092.8	0.0	0.0	4078445.9		
TOTAL CONOCOPHILLIPS			28771.9			1078370.8			182325.4			6818495.2		
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0			14223.2	0.0	0.0	536859.8		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	19612.3	0.0	0.0	733696.1			41282.3	0.0	0.0	1545174.7		
	ST CLAIR		168680.6	0.0	0.0	6310341.2			556318.9	0.0	0.0	20819234.2		
TOTAL CORAL ENERGY			188292.9			7044037.4			597601.2			22364408.9		
DIRECT ENERGY	COURTRIGHT	GO-126-05	2231.6	0.0	0.0	84711.5			23465.5	0.0	0.0	886418.7		
	ST CLAIR		8722.2	0.0	0.0	327082.5			39953.1	0.0	0.0	1498241.3		
TOTAL DIRECT ENERGY			10953.8			411794.0			63418.6			2384660.0		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	21561.0	0.0	0.0	813712.2			102873.0	0.0	0.0	3882427.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2007 / Mars 2007 — MONTH: MOIS: November 2006 / Novembre 2006 TO / À March 2007 / Mars 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DYNEGY	ST CLAIR	GO-29-05	25176.7	0.0	0.0	937580.4			46834.2	0.0	0.0	1743866.7		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	6419.7	0.0	0.0	243370.8			23400.4	0.0	0.0	887109.2		
	COURTRIGHT		214393.4	0.0	0.0	8093350.9			1128693.3	0.0	0.0	42632298.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST			220813.1			8336721.7			1157877.1			43738656.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	101963.9	0.0	0.0	3849137.2			472557.1	0.0	0.0	17843437.7		
	ST CLAIR		7882.1	0.0	0.0	295657.6			11556.7	0.0	0.0	433124.6		
TOTAL ENBRIDGE GAS SERVICE			109846.0			4144794.8			484113.8			18276562.4		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1117.7	0.0	0.0	41891.4			2006.8	0.0	0.0	75152.6		
	ST CLAIR		0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
TOTAL INTEGRYS ENERGY CANA			1117.7			41891.4			2221.2			83171.2		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	SARNIA		844.4	0.0	0.0	31648.1			22338.4	0.0	0.0	840345.1		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8		
	ST CLAIR		0.0	0.0	0.0	0.0			17474.9	0.0	0.0	659739.1		
TOTAL INTEGRYS ENERGY SER			844.4			31648.1			43673.4			1645012.3		
MICHCON	COURTRIGHT	GO-22-06	36924.7	0.0	0.0	1393907.4			229849.8	0.0	0.0	8683668.7		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	7453.6	0.0	0.0	281373.4			52387.8	0.0	0.0	1980333.9		
	HUNTINGDON		835.3	0.0	0.0	31950.2			1375.8	0.0	0.0	52624.4		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	21555.5	0.0	0.0	794751.3			84969.0	0.0	0.0	3152763.4		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	143188.2	0.0	0.0	5370989.1			567954.5	0.0	0.0	21261225.2		
	SAULT STE MARIE		8302.1	0.0	0.0	310000.4			56565.6	0.0	0.0	2109991.2		
TOTAL NEXEN INC.			181334.7			6780064.4			896457.6			33553173.7		
ONEOK ENERGY	COURTRIGHT	GO-114-05	55148.5	0.0	0.0	2081855.9			243785.2	0.0	0.0	9209217.6		
ONTARIO ENERGY	COURTRIGHT	GO-65-05	390.1	0.0	0.0	14726.3			1350.6	0.0	0.0	51046.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2007
MOIS: Mars 2007

MONTH: November 2006
MOIS: Novembre 2006

TO March 2007
À Mars 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
PERC CANADA, INC.	ST CLAIR	GO-16-06	11740.0	0.0	0.0	443185.0			47045.7	0.0	0.0	1795240.1		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0			238.3	0.0	0.0	9115.0		
	ST CLAIR		0.0	0.0	0.0	0.0			13335.1	0.0	0.0	497665.9		
		GO-5-07	6833.6	0.0	0.0	255303.3			6833.6	0.0	0.0	255303.3		
TOTAL POWEREX			6833.6			255303.3			20407.0			762084.2		
SEMINOLE	COURTRIGHT	GO-27-05	919.7	0.0	0.0	34497.9			4279.4	0.0	0.0	160216.8		
SETC	ST CLAIR	GO-86-05	43826.0	0.0	0.0	1654431.5			191549.0	0.0	0.0	7233260.5		
TENASKA MARKETING	COURTRIGHT	GO-78-05	350.6	0.0	0.0	13235.2			3408.1	0.0	0.0	129297.8		
	HUNTINGDON		39465.9	0.0	0.0	1476024.7			61511.0	0.0	0.0	2300511.5		
	LOOMIS		27251.2	0.0	0.0	1004751.7			136044.5	0.0	0.0	5018438.2		
	OJIBWAY (WINDSOR)		15226.0	0.0	0.0	567625.3			33486.7	0.0	0.0	1249826.7		
	SARNIA		18395.8	0.0	0.0	688738.7			43081.0	0.0	0.0	1612952.6		
	ST CLAIR		82109.2	0.0	0.0	3078274.0			274497.0	0.0	0.0	10290854.7		
TOTAL TENASKA MARKETING			182798.7			6828649.6			552028.3			20601881.6		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			6759.6	0.0	0.0	253214.6		
UNION GAS	COURTRIGHT	GO-38-05	34606.7	0.0	0.0	1307787.2			209434.0	0.0	0.0	7914511.1		
	OJIBWAY (WINDSOR)		20799.3	0.0	0.0	786005.6			102477.0	0.0	0.0	3872605.9		
TOTAL UNION GAS			55406.0			2093792.8			311911.0			11787117.0		
*TOTAL LENGTH SHORT TERM			1414623.7			53110875.9	438843992	8.26	5921704.8			222545347.8	1764833883	7.93
*TOTAL			1414623.7			53110875.9	438843992	8.26	5921704.8			222545347.8	1764833883	7.93